

# Effect of SOx and NOx Regulation Implementation, ECA's and NOx Tier III Current Developments in General

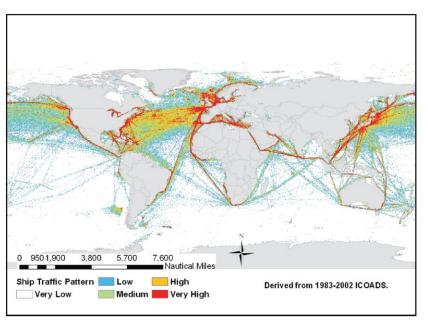
ASEF 2013, KOBE, November 6, 2013

Toru Nakao Hitachi Zosen Corporation, Japan

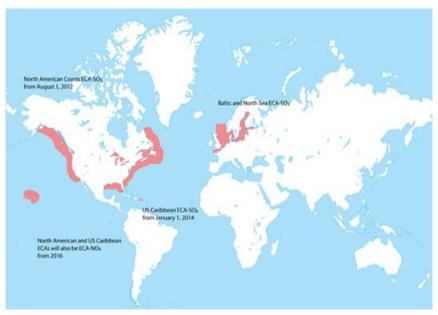


# **ECA** status

### High traffic areas



### Map - ECAs fixed



Source: "Understanding exhaust gas treatment systems", LRS

# ECAs fixed (existing and coming)

ECA (Annex VI: Prevention of air pollution by ships)	In Effect From
Baltic Sea (SOx)	19 May 2006
North Sea (SOx)	22 Nov 2007
North America (SOx and NOx)	1 Aug 2012 (NOx from 2016)
United States Caribbean Sea ECA (SOx and NOx)	1 Jan 2014 (NOx from 2016)



# SOx

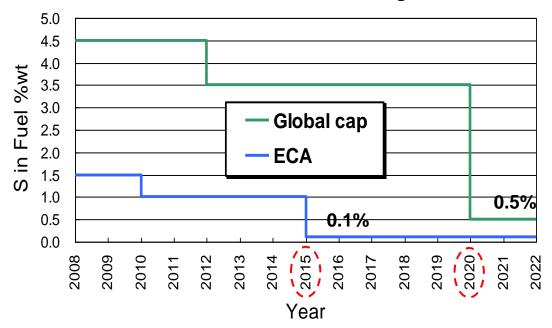


### Regulation 14 of MARPOL Annex VI

### Sulfur content limit in Fuel

- 0.5%wt Globally, 2020\*
  \* Availability of low S fuel will be reviewed by 2018. (If postponed, 2025.)
- 0.1%wt in ECA, 2015

#### S limit - MARPOL Annex VI, Reg 14



- ✓ Applied to both new and existing ships
- √ High degree of reduction
- √ Maker to develop technology
- ✓ Shipowner to make decision

# Solutions for SOx regulation



6

### What solutions are applicable?

### **♦** Use of Low Sulfur Fuel

- CAPEX is negligible, but OPEX will increase considerably.
- Availability of such low sulfur bunker fuels if refinery industry will be prepared?
- Poor ignition? may damage combustion chamber

### SOx Scrubber

- Enables the existing propulsion system burning high sulfur heavy fuel oil.
- Manufacturers claim that payback time of SOx scrubber installation will be a few years and that the ship operators will obtain economical advantages against use of low sulfur fuels.
- Turbine back pressure acceptable?

### **◆ LNG-fuelled Vessels**

- No SOx emission and less CO2/NOx emission.
- Design standards of vessels?
- Infrastructure and supply-chain?
- Building cost increase and safe operation of LNG-fuelled vessels?
- > LNG fuel price in future?

### **Wet SOx Scrubbers**

### Open-loop type

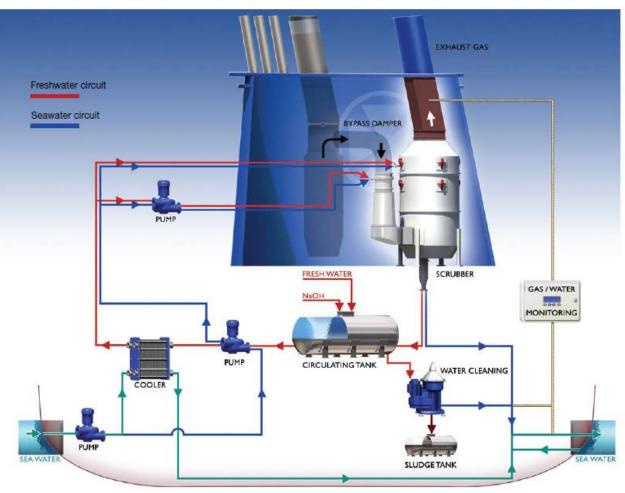
Operated by seawater

### Closed-loop type

- Operated by circulating fresh water added with NaOH
- Essential in low alkalinity waters such as inland rivers.

### Hybrid type

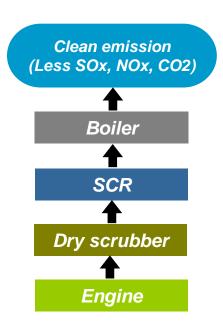
Possible in either mode of open-loop or closed-loop.

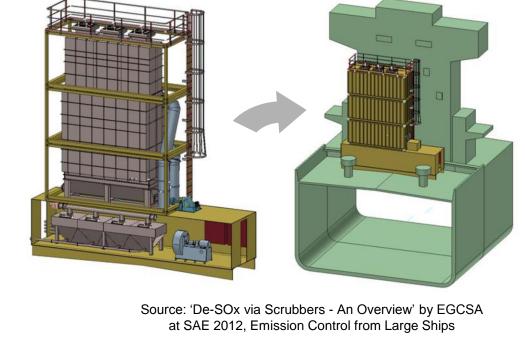


Typical configuration of EGCS with "Hybrid" wet scrubber Source: Alfa Laval's PureSOx catalogue

# **Dry SOx Scrubber**

- uses dry chemical such as Ca(OH)<sub>2</sub>
- Hot process, i.e. Large system
- Good combination with SCR





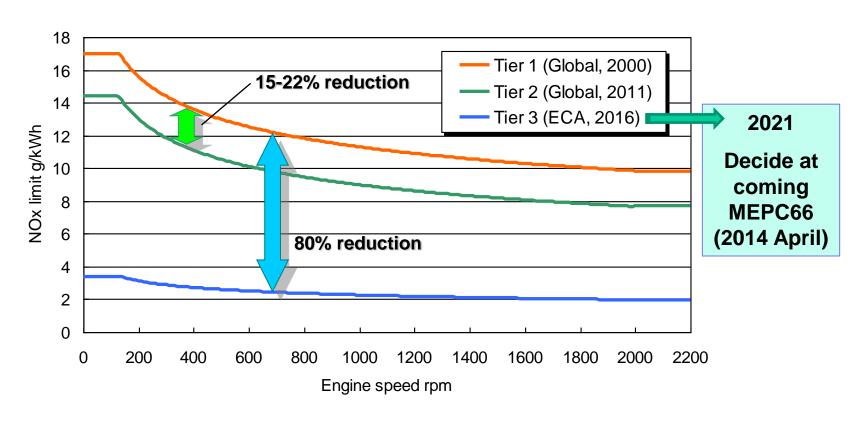


Source: 'Reederei Rord Braren, Kollmar, Germany' by Reederei Rord Braren at SAE 2012, Emission Control from Large Ships



# **NO**x

### NOx limit - MARPOL Annex VI, Reg 13



- Tier 1: Low NOx atomizer, injection retard,,,
- Tier 2: Miller cycle,,,
- Tier 3: ??? (Existing engine technology not enough)

11

Besides NOx, consider also...

EEDI (less CO2, i.e. less FOC)

Fuel flexibility (High S with SOx scrubber)

**Cost (CAPEX and OPEX)** 

Less space

**Availability of consumables** 

What is used for aux. engines?

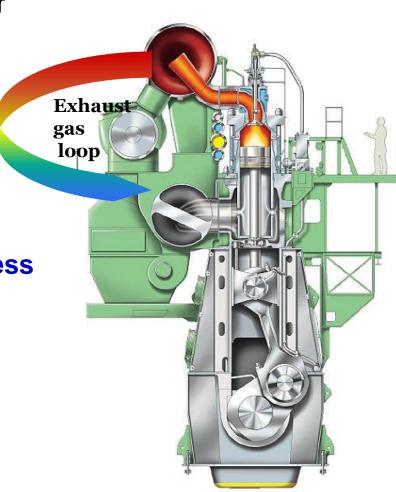


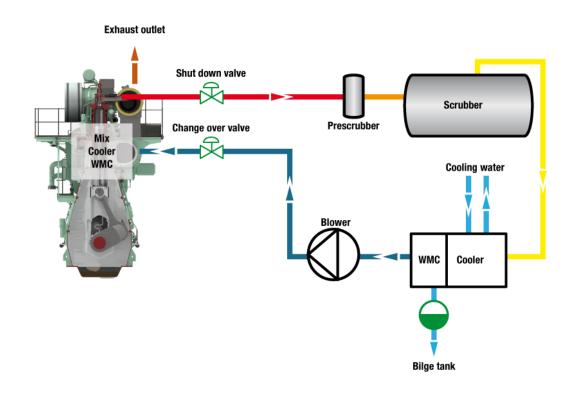


# **EGR**

Exhaust Gas Recirculation

- Recirculating a part of exh. gas as scav. air
  - More CO2 higher specific heat capacity
  - Less O2 slower combustion
  - Lower combustion temperature less NOx
- A method related with combustion process



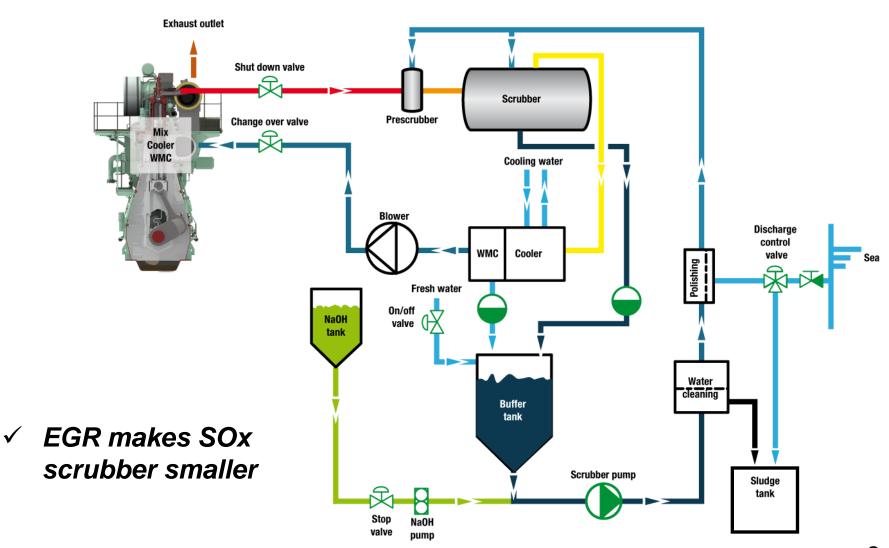


Source: MDT

# EGR system layout with auxiliary systems



15



Source: MDT

# Tier III operation cost of 4T50ME-X with EGR1 - MDT



16

### What does it cost:

SFOC penalty: 0.5 - 1.0 % (+2 g/kWh for S80ME-C-EGR2)

with fuel-saving measures

Additionally aux. power: 1.0 - 1.5 % of M/E power

NaOH consumption: 5 I/MWh (3%S, 50% solution)



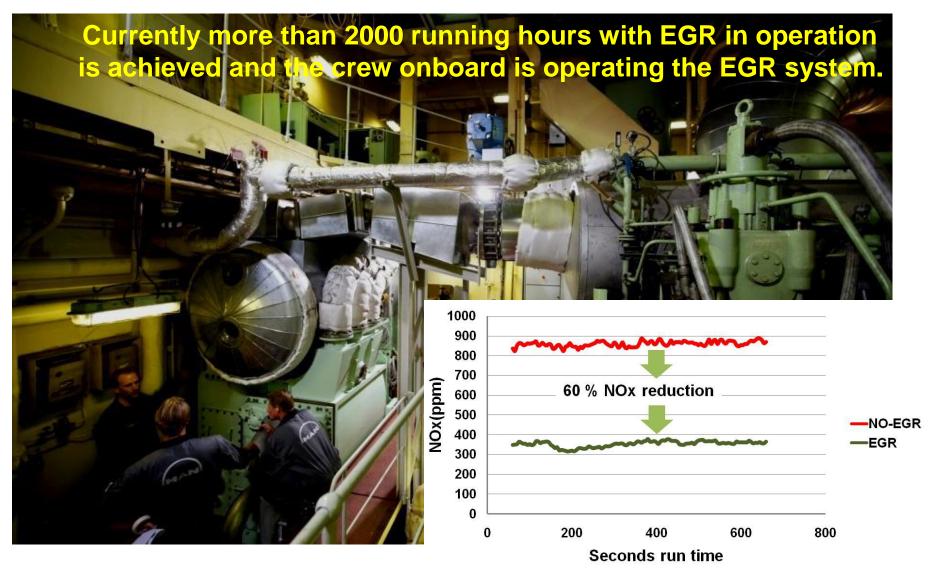
Source: MDT

# EGR Service Test on Alexander Maersk 7S50MC-C with 3% sulphur HFO





17





18

- EGR shop test October 2012
- EGR test run on Sea-trial January 2013
- EGR Commissioning trial Marts 2013
- Approximately 700 EGR operational hours
- Only minor problem experienced
- Operated by Crew
- No influence on engine components

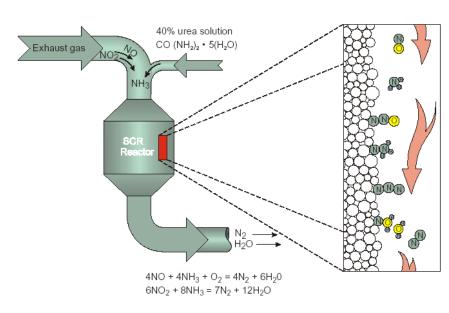




# **SCR**

Selective Catalytic Reduction

- A conventional/proven method for stationary plants
- More than 90% NOx reduction possible
- Not conventional for ships, especially for 2-strokes
- After-treatment, regardless of combustion process
   i.e. free from 'Diesel Dilemma'
- NOx --> nitrogen and water:
  - 4NO + 4NH3 + O2 --> 4N2 + 6H2O (Major)
  - 6NO2 + 8NH3 --> 7N2 + 12H2O (Minor)
  - NO + NO2 + 2NH3 --> 2N2 + 3H2O (Fast)
- Urea as reducing agent
  - > (NH2)2CO --> NH3 + HCNO
  - HCNO + H2O --> NH3 + CO2





# FAQ: "SCR before or after?"

# SCR after turbine 'Low Press SCR'

# Low pressure

# Low temp

Gas temp: 210 - 280 degC

SCR needs: 300 - 350 degC



# SCR before turbine 'High Press SCR'

# High pressure

More active --> Compact

# High temp

Gas temp: 290 - 430 degC--> No heating, low CO2

e.g. Burner =  $100 \text{ C } \times 1 \text{ kJ/kg K } \times 10 \text{ kg/kWh} / 42700 \text{ kJ/kg} = 23 \text{ g/kWh} ??$ 



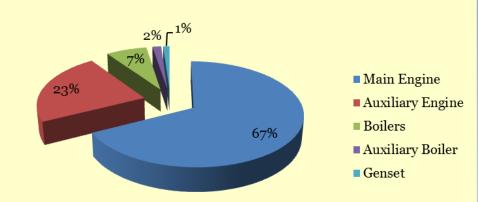




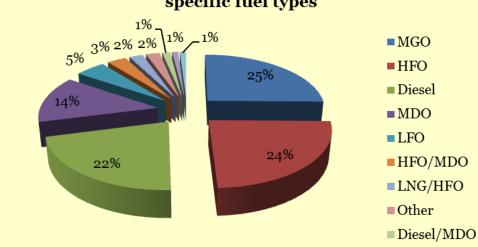
### **IACCSEA Database – Analysis**

=	Ship Owner Operator	Ship Name	s	Ship Type		el Engine N	Model Engine power (per engine)	NOx Redux 1	ech Date of installation		Field of Application	Engine Manufacturer		
	HH-Ferries A/S	Mercandia VIII	RoPax			NTA-855-G	, ,	es scr		1987		Cummins		
	USS-POSCO	M/V Pacific Success	Cargo			2stroke		.9 SCR			Main	Comming		
	USS-POSCO	M/V Pittsburg	Cargo			2stroke		9 SCR			Main			
	HH-Ferries	Mervandia IV	RoPax			NTA-855-G	2 2	95 SCR		1989		Cummins		
	Scandinavian Ferry Line	Aurora	Ferry Line		Diesel			SCR		1991		Wärtsilä		
	Scandinavian Ferry Line				Diesel			SCR, OXI			Main engine	Wartsila		
	USS-POSCO USS-POSCO	M/V Delta Pride M/V New Horizon	Cargo		़	2stroke 2stroke		9 SCR 9 SCR			Main Main			
_	USS-PUSCO	Aurora of Helsingbor	Cargo Passenge	/5	MDO	WV6R32		SCR, OXI			Main NA	Wärtsilä		
-	National Maritime Administr			e Breaker	Diesel	WYORSZ		SCR, UKI		1994		SAAB, Hedem.		
_			oupp. II	e or cone.	D.C.S.C.			-				arota, medemi		
1	National Maritime Administr	ration (Sweden?)			Diesel			SCR. CIXI		199/	Main and aux	eng 2 SAAB, 1 Hedem		
1	Silia Line	M/S Serenade	Ferry		Diesei	4stroke		3 SCR		1994	Aux	ing a sirvey, a recount		
	Silia Line 50	2 Atlantic Offshore (S	artor)	Ocean Respo	nce	AHTS			1500	SCR			1012	Wartsila
1	UK Royal Navy 50	B Eggesbø JB		Eros		Fishing vessel		8M32C	4000	SCR			1012	Cat
1	Nils Dacke - TT-I 50	4 Saevik K		Kings Bay		Fishing vessel		8M32C	4000	SCR			1012	Cat
11	Great Lakes Dr	5 Larvik Shipping		Yara Embla		General Cargo Ship		6M25	1900				1012	MAK
-		6 Larvik Shipping		Yara Froya		General Cargo Shi		6M25	1900		_		1012	MAK
							p		1900		_			
		7 Solvtrans rederi as		Sølvtrans		Boat)		C25:33A					1012	BE
	AFEA 70	8 KBV (Swedish Coast		KBV 033		Patrol Vessel	_	16V2000M60		SCR	_		1012	MTU
2		9 KBV (Swedish Coast	Guard)	KBV 034		Patrol Vessel		16V2000M60		SCR			1012	MTU
2:	51	0 Island Offshore		Island Conte	nder	PSV		C25:33L6P	2000	SCR			1012	BE
2		1 Island Offshore		Island Crusac	ler	PSV		C25:33L6P	2000	SCR			012	BE
	Viking Line 51	2 Atlantic Offshore (S	artor)	Ocean Pride		PSV		3512C	1765	SCR			012	Cat
_ 2		3 Sjoborg Supply (PF S		Torsborg		PSV		12V4000M33S	1560	SCR			1012	MTU
		4 Hull 110		Vestland Mir		PSV		3512C	1800				1012	Cat
		5 Administration		Utvær				3516TA	1900		_		1012	Cat
		6 Fiskebas AS				Special purpose	_	C25-33L9P	2880		_			BE
				Fiskebas		Fishing vessel	_				_		1013	
		7 Island Offshore		STX Brevik H-		PSV		C25:33L6P	2000		_		1013	BE
		8 Troms Offshore		Troms Sirius		PSV		3512C	1800				1013	Cat
	51	9 Administration		Skomvær		Special purpose		3516TA	1900	SCR			1013	Cat
1.7	lore	0.		t) en		Purse Seiner	ssel		_	SCR		- 4	Main	
•	IOVO			ano		5 00 0 00 U	COL	10m U16V 700 17	6 1	AR A	$\sim$	LA/I+b		MTU
u i				C to tom		W Con			VIVII	CB		vvili		
-	52	3 Royal Danish Navy		- A		6 Patrol Vessels		2 x MTU 2040 kW	2 2040 kW		_			MTU
	52			Carrier M/V N		0.000.7633613	MGO - MDO	E 2 III J 2040 KW	3606 - 2030 kW	cco	_			Cateroilla

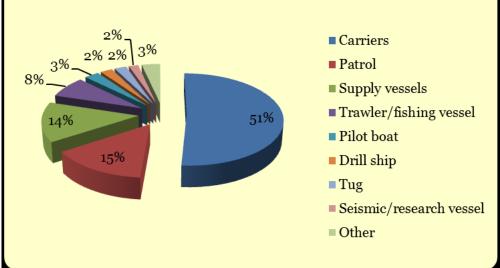
### SCR systems per field of application



# Number of SCR installed vessels using specific fuel types



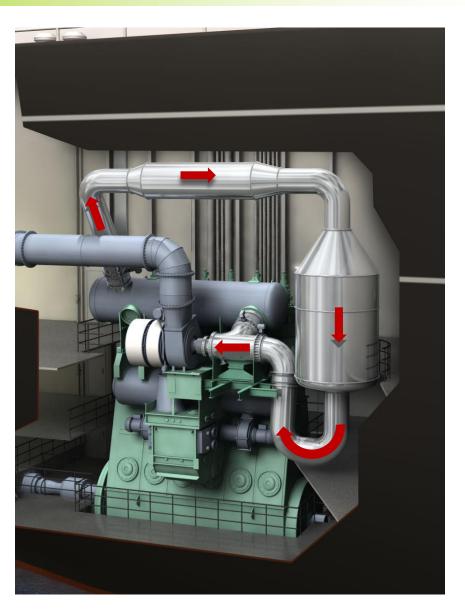
#### Number of various types of vessels with SCR



# SCR-engine – SCR in use on 2 stroke engine



 Exhaust gas flows to the SCR reactor



23

# 6S46MC-C-SCR on testbed



Reactor contain. catalysts & soot blower

Vaporizer & urea injection nozzle

Urea injection unit

24

tanks

Air compressor & air





Urea solution tanks

- The same arrangement engine, reactor, vaporizer, duct, fixation, ...
  - Proved on the test-bed
  - Made the sea trial trouble-less

## **SCR** in engine room

### **SCR on test-bed**







# Tier III operation cost of high pressure SCR



26

### What does it cost:

SFOC penalty: Negligible (1% only at low load, Nil at other loads)

without any fuel-saving measure

After-burner expense: Nil

Urea consumption: 16 I/MWh (40% solution, deNOx 14.4 --> 3.4 g/kWh)





# Summary

### NOx reduction

- > EGR can meet Tier 3
- SCR can meet Tier 3

### Cost

> CAPEX: SCR < EGR

> OPEX: EGR < SCR

Total: depending on time for sailing in ECA

### Size

EGR: EGR2 integrated on engine (except auxiliary systems)

SCR: Compact SCR investigation ongoing

29

# FAQ: "Which is available in 2016?"

# Ans.: "Both are available"



# New Question: "Which way to go after Tier III?"

#### Consider:

- More NOx reduction required in future?
- More CO2 reduction required in future?
- > Gas?
- Who consumes HFO?
- Which way are auxiliary engines going?



