#### ASEF Nov.7, 2013

# Latest technologies for environmental measure in 2 stroke diesel engine

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### 1. Background



- Marine 2 stroke diesel engine can use Heavy Oil as a fuel that is a residue by petroleum refinery process, then it is very economical for users and has high heat efficiency of approximately 50%. So, it is "eco-" prime mover originally.
- However, because of diffusion combustion in high temperature and high pressure, NOx production is in large amounts. Also, since combustion using HFO, SOx and PM are produced in large amounts, too.

Therefore, emission regulation is getting harder by IMO.

• And,  $CO_2$  emission is also needed to reduce further.

### 1. Emission Regulation of IMO & CARB



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<ECA> (SOx)

### **1. EEDI regulation**



#### **EEDI (Energy Efficiency Design Index): Theoretical transport efficiency**



0

10

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**General Cargo ships** 

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15,000(Z) ~

30

15

### 2. Comparison of NOx reduction technology



NOx Reduction Rate	FOC	Technology	CAPEY	OPEX
(vs Tier1)	variation	progress	CAPEA	
Δ20%	+2~+3%	Traditional technology	Small	Small
Δ20%	0~+1%	Developed	Middle	Small
WEF( <b>※</b> 1):∆50%	+2~+5%	Developed	Middle	Middle
IWI ( <b>※</b> 2) : ∆80%	+7~+10%	Developed	Middle	Middle
SFWI ( $3$ ) : $\Delta$ 80% (For restriction of FOP capacity etc., actual reduction rate will be $\Delta$ 40% level)	Approx. +10%	Developed	Middle	Middle
Δ80%	+1~+3%	Developing (New test engine)	Large	Small
<b>∆80~90%</b>	0~+1%	Developing (Onboard test carried out)	Large	Large
- -	NOx Reduction Rate (vs Tier1)Δ20%Δ20%Δ20%WEF(※1):Δ50%IWI(※2):Δ80%SFWI(※3):Δ80% (For restriction of FOP capacity etc., actual reduction rate will be Δ40% level)Δ80%	NOx Reduction Rate (vs Tier1)         FOC variation $\Delta 20\%$ $+2\sim+3\%$ $\Delta 20\%$ $0\sim+1\%$ $\Psi EF( \mbox{$\times$1$}) : \Delta 50\%$ $+2\sim+5\%$ IWI( $\mbox{$\times$2$}) : \Delta 80\%$ $+7\sim+10\%$ SFWI( $\mbox{$\times$3$}) : \Delta 80\%$ (For restriction of FOP capacity etc., actual reduction rate will be $\Delta 40\%$ level)         Approx. $+10\%$ $\Delta 80\%$ $+1\sim+3\%$ $\Delta 80\sim90\%$ $0\sim+1\%$	NOx Reduction Rate (vs Tier1)FOC variationTechnology progressΔ20%+2~+3%Traditional technologyΔ20%0~+1%DevelopedWEF(%1):Δ50%+2~+5%DevelopedIWI(%2):Δ80%+7~+10%DevelopedSFWI(%3):Δ80% (For restriction of FOP capacity etc., actual reduction rate will be Δ40% level)Approx. +10%DevelopedΔ80%+1~+3%Developing (New test engine)Developing (Onboard test carried out)	NOx Reduction Rate (vs Tier1)FOC variationTechnology progressCAPEXΔ20%+2~+3%Traditional technologySmallΔ20%0~+1%DevelopedMiddleWEF (※1): Δ50%+2~+5%DevelopedMiddleIWI (※2): Δ80%+7~+10%DevelopedMiddleSFWI (※3): Δ80% (For restriction of FOP capacity etc., actual reduction rate will be Δ40% level)Approx. +10%DevelopedMiddleΔ80%+1~+3%Developing (New test engine)LargeΔ80~90%0~+1%Developing (Onboard test carried out)Large

#### Now under developing EGR (also with WEF) and SCR.

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#### How to operate the ENGINE

Outside of ECA => Basically same as Tier II specification.

Inside of ECA => NOx reduction technology (80% less than Tier I)

#### AFTER TREATMENT

- SCR (Selective Catalytic Reduction) after Turbocharger\*
- SCR before Turbochaeger

#### **METHODS IN-ENGINE**

- EGR (Exhaust Gas Recirculation) with low press. loop
- EGR with high press. loop
- EGR with WEF

\* The national project called "Super Clean Marine Diesel" was carried out by the Japan Ship Machinery & Equipment Association (JSMEA) financially supported by the Nippon Foundation, led by the Ministry of Land, Infrastructure, Transportation and Tourism (MLIT).

The research and development contract for the large slow speed diesel engines' application was carried out by JSMEA, Akasaka Diesels Limited, Oshima Shipbuilding Co., Ltd., Sakai Chemical Industry Co., Ltd. and Mitsubishi Heavy Industries, Ltd.



### 2. SCR Development (Result of SCMD project)



%

**Denitration rate** 

40





#### <Summary and future schedule>

Confirmed DeNOx rate more than 80% by onboard test in Super Clean Marine Diesel Proj.

Equivalent to load (%)

- ⇒ Results already submitted to IMO / MEPC
- Implementation of long-term durability test ⇒ Quantification of performance changing rate
- **Optimization of commercial SCR system** 
  - ⇒ Improving the prediction accuracy of SCR lifetime and minimizing life cycle cost

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## 2. EGR (System outline and Test Result)

EGR (Exhaust Gas Recirculation) is a NOx reduction technology by recirculating a part of exhaust gas



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100%Load

#### 2. Summary

![](_page_10_Picture_1.jpeg)

- SCR is one of the most effective NOx reduction technologies, confirmed DeNOx rate more than 80% by onboard test in Super Clean Marine Diesel Project. High pressure SCR system is also under operating in actual vessel.
  - ⇒ Results already submitted to IMO / MEPC
  - ⇒ Now under optimization of commercial SCR system
- EGR is another TierII technology confirmed drastic emission decreased adapting TierII, both Low pressure loop EGR system and High pressure loop EGR system confirmed sufficient DeNOx performance.

Furthermore, a system of EGR combined with WEF is also under developing, confirmed adapting Tier III.

⇒ For commercial design, now under developing optimized EGR equipment

SCR and EGR will be explained in detail by Hitachi Zosen Corp. soon after.

![](_page_11_Picture_1.jpeg)

### Confirmed stable SOx reduction rate more than 98% Applying entire exhaust gas SOx scrubber, enables to use C-oil not

only at Global area but also in ECA

![](_page_11_Figure_4.jpeg)

![](_page_11_Picture_5.jpeg)

#### 3. Water Treatment System

![](_page_12_Picture_1.jpeg)

![](_page_12_Picture_2.jpeg)

<SJ(centrifuge)>

![](_page_12_Picture_4.jpeg)

<DyF(rotor disc filter)>

Wet scrubber system uses scrubbing water, it is necessary for Water Treatment System.

![](_page_12_Picture_7.jpeg)

![](_page_12_Picture_8.jpeg)

![](_page_12_Picture_9.jpeg)

(before treatment)

(after treatment)

(sludge)

#### <Comparison of before/after treatment and sludge>

![](_page_13_Picture_1.jpeg)

#### **EEDI (Energy Efficiency Design Index): Theoretical transport efficiency** CO<sub>2</sub> emission [g/h] Specific CO2 content of relevant fuel x SFC [g/kWh] x power [kW] EEDI [g/(ton x mile)] = DWT [ton] x speed [mile/h] Capacity [ton x mile/h] Energy saving technology M/E D/G Machinery Shaft motor Electric $\sum_{i=1}^{n_{ME}} P_{ME(i)} \cdot C_{FME(i)} \cdot SFC_{ME(i)} + \left(P_{AE} \cdot C_{FAE} \cdot SFC_{AE} *\right) + \left( \left(\prod_{i=1}^{n} f_{j} \cdot \sum_{i=1}^{n_{PTI}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \left(\prod_{i=1}^{n} f_{i} \cdot \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} P_{PTI(i)} - \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEeff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE} + \left( \sum_{i=1}^{n_{eff}} f_{eff}(i) \cdot P_{AEEff}(i) \right) C_{FAE} \cdot SFC_{AE}$ $\sum_{i=1}^{n \text{ eff }} f_{\text{eff }(i)} \cdot P_{\text{eff }(i)} \cdot C_{FME} \cdot SFC_{ME} * *$ fi · fc · Capacity · fw · Vref **Capacity factor Cubic capacity correction factor** Weather factor Ship speed (Ice-class etc.) (Chemical tanker etc.) **EEDI reduction possibilities; Speed reduction De-rated engine Optimizing vessel & propeller** Waste heat recovery Air lubricating system Gas fueled engine **Renewable energy** etc.

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![](_page_14_Picture_1.jpeg)

	Premixed DF	Gas Injection DF
	Main FO⇒ Sub FO⇒ Main Gas	FO Gas
Merit	<ul> <li>Low gas supply pressure (5-10bar)</li> <li>Lower NOx</li> </ul>	<ul> <li>Robust combustion to fuel gas composition ambient condition etc.</li> <li>No methane slips</li> <li>Same performance as Oil mode (efficiency, gas temp. etc.)</li> </ul>
Demerit	<ul> <li>Sensitive combustion to fuel gas composition ambient condition etc.</li> <li>⇒ Load restriction (2 cycle)</li> <li>Lower efficiency in Oil mode</li> <li>Methane slip (1-2% of fuel gas)</li> <li>More time to switch from Oil to Gas</li> </ul>	<ul> <li>High gas supply pressure (250 ~ 300bar)</li> <li>Higher NOx than premixed DF but lower than Oil mode</li> </ul>

### 4. UEC-LSGi (Dual Fuel Engine)

Dual Fuel Engine can use both heavy oil and LNG as fuel.

![](_page_15_Figure_2.jpeg)

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![](_page_16_Picture_1.jpeg)

#### <Static performance>

![](_page_16_Figure_3.jpeg)

<Dynamic performance>

#### <Summary>

- At 75% load, thermal efficiency is almost same, NOx and CO<sub>2</sub> are slightly reduced. (between Diesel mode and Gas mode)
- Adequate response for load variation (60% ~ 80%) considering the rough weather condition

### 4. CO<sub>2</sub> reduction (Super Long Stroke Engine)

![](_page_17_Picture_1.jpeg)

#### Super long stroke engine for various kind of small vessels

![](_page_17_Figure_3.jpeg)

### 4. MET-VTI Turbocharger

![](_page_18_Picture_1.jpeg)

![](_page_18_Figure_2.jpeg)

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### 4. Introduction of WHR

![](_page_19_Picture_1.jpeg)

# Solution of Further Energy Saving ⇒ Effective utilization of unused energy

![](_page_19_Figure_3.jpeg)

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### 4. WHR system

![](_page_20_Picture_1.jpeg)

# WHR utilizing engine exhaust gas energy consists of Power-Turbine, Steam-Turbine using steam from Economizer and Hybrid-Turbocharger, etc.

![](_page_20_Figure_3.jpeg)

![](_page_20_Picture_4.jpeg)

Exhaust Gas Economizer

Steam Turbine

![](_page_20_Picture_5.jpeg)

![](_page_20_Picture_6.jpeg)

Exhaust Gas Power Turbine

wer Turbine Turbocharger (MET)

![](_page_20_Picture_9.jpeg)

Shaft Generator / Motor

Cenerator Cenerator CSS Clutch Cenerator CSS Clutch Cenerator CSS Clutch Cenerator CSS Clutch Cenerator CSS Clutch

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## 4. Development of ORC System (2)

![](_page_21_Picture_1.jpeg)

### **Introduction of 100kW ORC**

- Output : 100kW(NET)
- Heat source : Jacket Cooling Water(85°C) Media :R245fa
- Main Engine : more than 10,000kW
- (depending on the amount of jacket water heating source)
- Feature :
- (1) Compact Space/Skid Mounted(Fig.)
- ⇒ Easy retrofiring
- (2) High speed generator with Magnetic Bearing
- ⇒ No oil lubrication required
- Payout time (Expected) : 4 ~ 5 years
- Delivery : 2014(Scheduled)
- No maintenance with the Magnetic Bearing

![](_page_21_Picture_16.jpeg)

⇒ Expander/Generator

#### **Outline View of 100kW**

### 4. Hybrid Turbocharger

![](_page_22_Picture_1.jpeg)

![](_page_22_Picture_2.jpeg)

The world's first vessel with hybrid turbo

#### No need for diesel generator running

- Less fuel oil consumption
- Less noise
- Less maintenance work on diesel generator

#### Hybrid turbocharger series featuring

 High efficiency high speed permanent magnet synchronous generator coupled with T/C rotor

![](_page_22_Picture_11.jpeg)

State of the art power electronics supplying stable electric power to the ship's grid

![](_page_22_Picture_13.jpeg)

### 5. Summary

![](_page_23_Picture_1.jpeg)

Marine 2 stroke diesel engine has high heat efficiency of approximately 50%, so it is "eco-" prime mover originally. However, because of using HFO and diffusion combustion in high temperature and high pressure, NOx, SOx and PM are produced in large amounts.

Therefore, emission regulation is getting harder by IMO.

And,  $CO_2$  emission is also needed to reduce further.

- Regarding to NOx, drastic reduction technologies such as SCR and EGR are now under developing. As for SOx, in addition to changing fuel oil, scrubber can adapt the regulation.
- Aiming for CO<sub>2</sub> reduction, there are several technologies under developing or in commercial such as Dual Fuel engine (gas fueled), WHR system, new Turbocharger application, etc.